





## Regional regulators, financiers and charterers push for faster progress on decarbonization

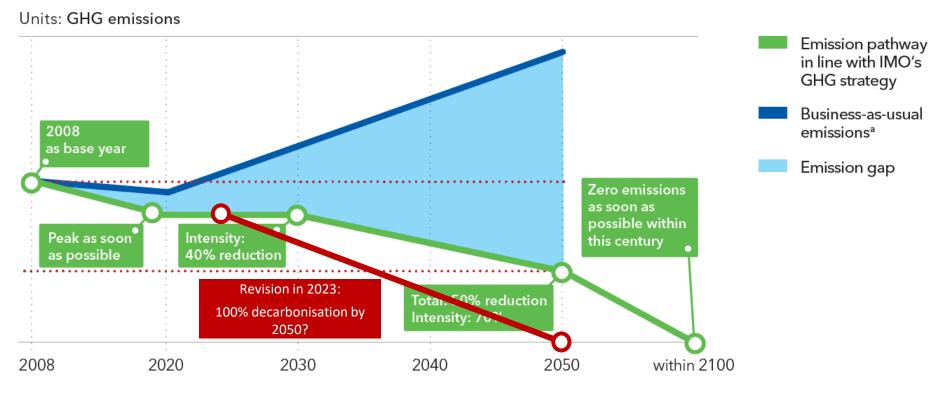
**Key drivers of maritime** decarbonization: Regulations and policies Value chain Access to capital requirements Mærsk Mc-Kinney Møller Center MARITIME DECARBONISATION for Zero Carbon Shipping **Getting to** Zero Coalition Green Shipping Programme







### IMO strategy on GHG reductions

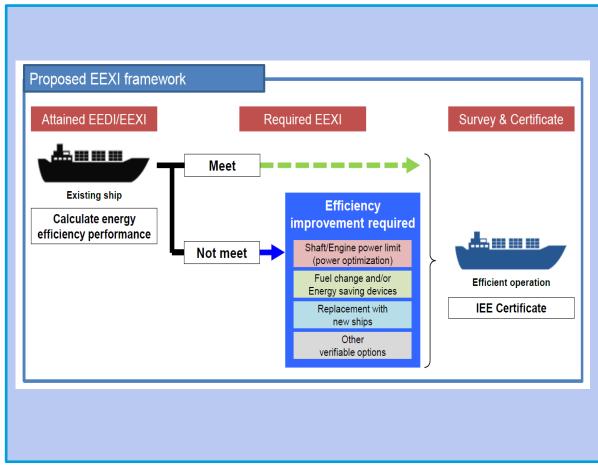


Total: Refers to the absolute amount of GHG emissions from international shipping. Intensity: Carbon dioxide ( $CO_2$ ) emitted per tonne-mile.

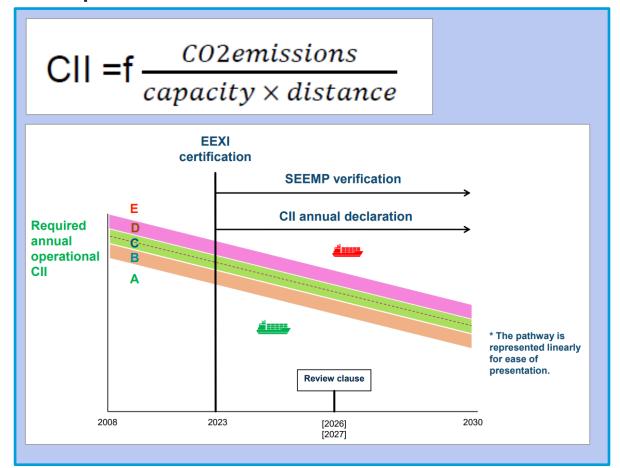


### Regulatory focus on 2 tracks: DESIGN and OPERATION

#### **EEXI: Design indicator**



#### **CII: Operational indicator**





### EEXI and global fleet

#### Impact:

- Average power reduction 20% of MCR.
- Most common limitation
  10% to 30% of MCR.
- About 6% of vessels need to reduce MRC more than 40%.
- Impact on average speed in
  2019 is low due to slow speeding (about 3% from 12.8 to 12.4 knots)

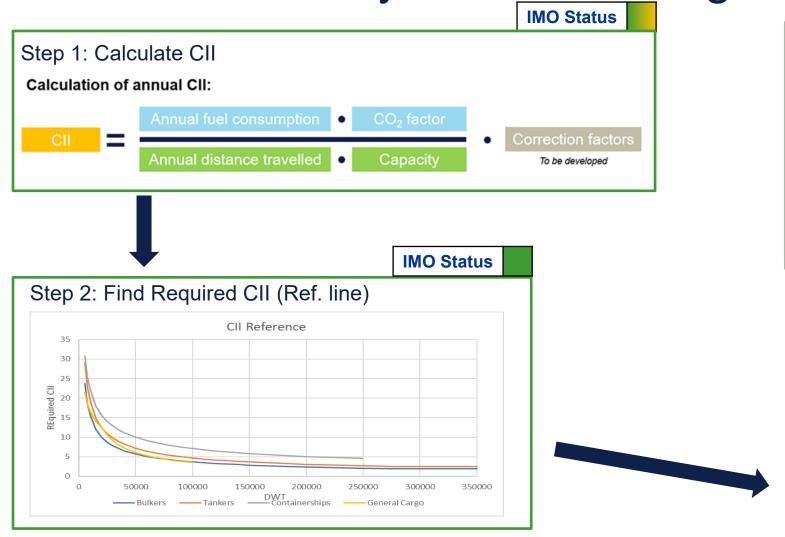
#### Number of ships per range of power reduction

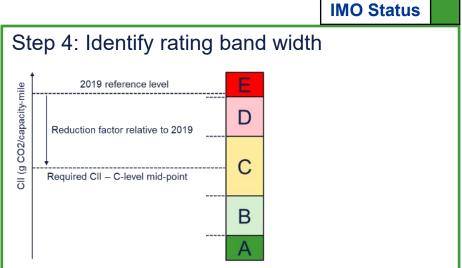
Ship segment	More than 40%	31-40%	21-30%	11-20%	1-10%	No change	TOTAL
Bulk carrier	82	616	3805	3986	1955	323	10767
Tanker and comb. carrier	283	892	2906	3063	1280	829	9253
Container ship	653	1451	1295	587	374	241	4601
Gas/LNG carrier	92	281	433	256	58	30	1150
General cargo ship	975	1117	1449	1118	547	1077	6283
Refrigerated cargo carrier	3	6	61	84	110	205	469
Ro-ro cargo, vehicle	3	18	71	223	241	102	658
Total	2091	4381	10020	9317	4565	2807	33181





Carbon Intensity Indicator rating in a nutshell





Step 3: Find CII ref. line reduction over time

Year	Reduction from 2019 ref. (mid-point of C-rating band)				
2023	5 %				
2024	7 %				
2025	9 %				
2026	11 %				
2027-2030	To be decided				

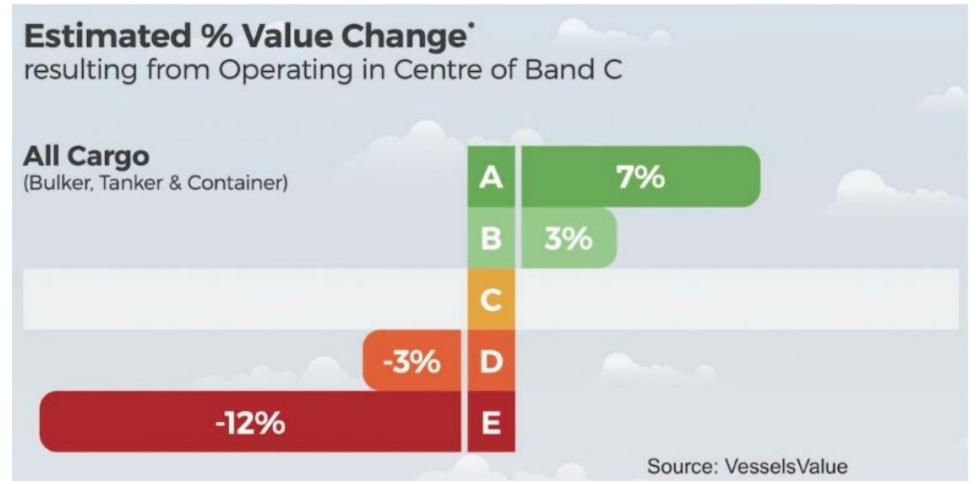


**IMO Status** 



### Impact of CII for the 2<sup>nd</sup> hand prices

"Ships with CII's lowest rating suffer significant drop in value"



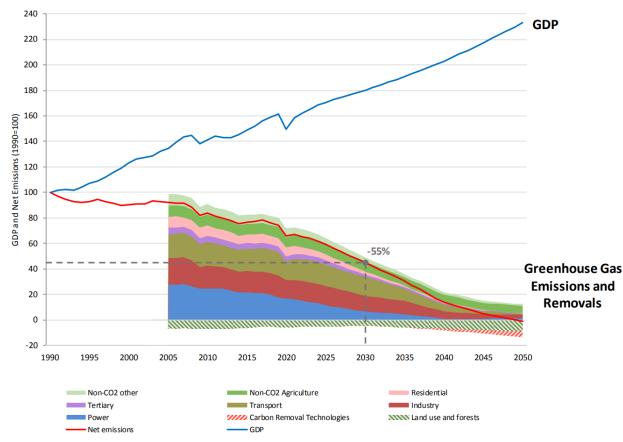


## **EU ETS**



### EU Green Deal – a climate neutral Europe by 2050

- Estimated 90% reduction in maritime transport emissions relative to 1990 needed by 2050
- Fit for 55 package proposed by Commission on 14 July 2021. Key elements for shipping:
  - Inclusion of shipping in the European Trading System
  - FuelEU Maritime: requirements on lifecycle GHG intensity of energy
  - Revision of Alternative Fuels Infrastructure
     Regulation: Shore side electricity and LNG in core
     network ports by 2030 (electricity) and 2025 (LNG)
  - Revision of Energy Taxation Directive: Ending tax exemptions for marine fuels within EU

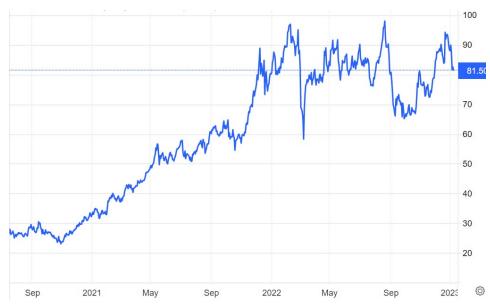


Source: EU Commission, COM(2020) 562 final



# Shipping to be included in the EU Emissions Trading System from 2024

- First reporting period: 1 January to 31
  December 2024
- Shipping companies need to surrender emission allowances by 30 September every year (starting in 2025) for emissions in the previous calendar year
- Starts with current MRV scope, then expands (see timeline).
- **50**% of emissions into or out of EEA, **100**% of CO<sub>2</sub> emissions between and within EEA ports
- Sustainable biofuels considered zero CO<sub>2</sub> emissions
- Annual revenues from 20M EUAs (~1.6 bill € annually) earmarked for shipping through the Innovation Fund



Source: <a href="https://tradingeconomics.com/">https://tradingeconomics.com/</a>

#### **Impact**

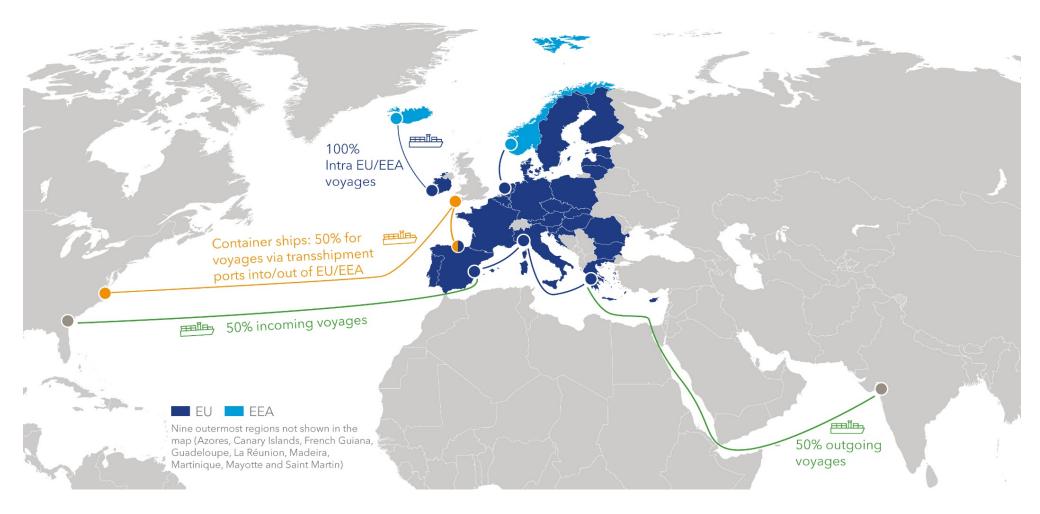
Current price: 81.5 €/t CO<sub>2</sub>e

254 €/t HFO consumed

**25,400 €/day** additional cost @ 100t HFO/day

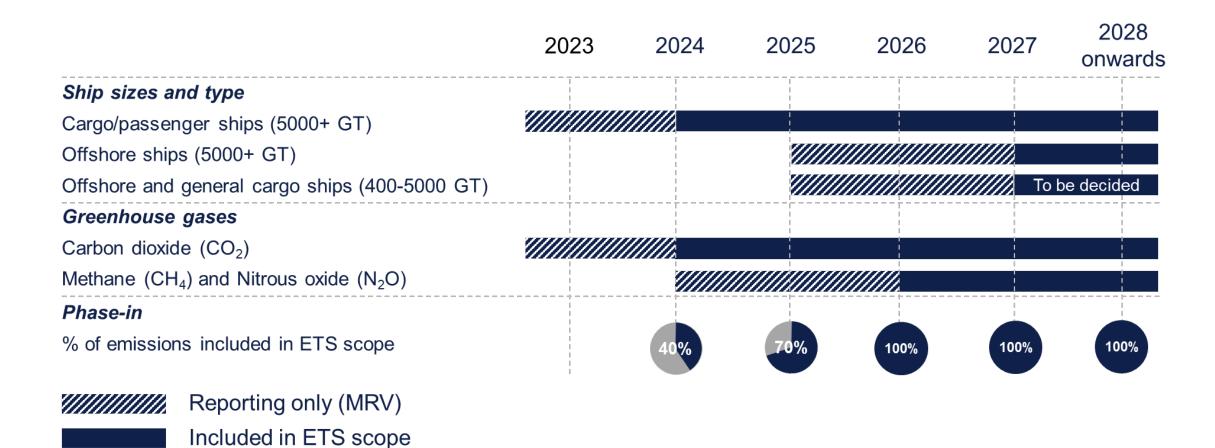


## ETS applies to voyages and port calls in EU/EEA and voayges to and from EU/EEA





### Phase-in EU ETS

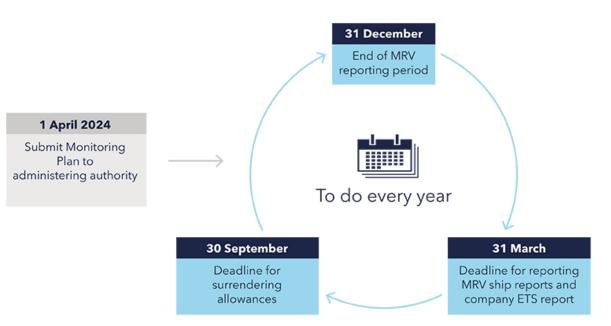




## ETS compliance cycle, handling of carbon-neutral fuels and revenues

- First reporting period: 1 January to 31 December 2024
- Shipping companies need to surrender emission allowances by 30 September every year (starting in 2025) for emissions in the previous calendar year
- Non-compliance can be fined (additional 100 EUR/ton), lead to denial of entry into EU, and detention.
- Sustainable biofuels, RFNBO, RCF considered as zero CO<sub>2</sub> emissions (>50-70 % WtW GHG reduction)
- EUAs can be **acquired from auctions** run by <u>European Energy</u> <u>Exchange (EEX)</u> or **bought directly from other EUA holders**. EUA price will be volatile, amount of EUAs auctioned will decrease by 4.3% ('24-'27) / 4.4% ('28-'30) p.a.

EUAs dated 1 January 2013 or later are valid for use





## How to secure that polluter pays requires updated contracts covering EU ETS

**DOC** company

Ship management contract

Owner

Charter contract

Operator

Charter contract

**End charterer** 

Needs to surrender

EU ETS allowances to the authorities. Once per year, transaction within

30th September the

following year.

Need to collect coverage of ETS allowances from owners

#### Example additional terms

- DOC holder makes owner responsible for EU ETS allowances
- Agreement on how Allowances should be settled
- DOC holder need to provide emission data to owner, with the ownership rights

Provide EUAs to the DOC holder equal to the reported and verified emission to

Collect coverage for the allowances from the operator

FU

Where coverage don't equal liability acquire EUAs in the market

#### Example additional terms

- Owner makes operator responsible for EU ETS allowances
- Owner to provide data to operator for operator to manage settlements towards charterer
- Agreement on how allowances should be settled

Provide coverage for the allowances to the owner

Seek and secure coverage in commercial arrangements towards charterer

Report emissions as agreed in Charter contract to Charterer

If not compensated with EUAs, acquire EUA in the market

#### Example additional terms:

- ETS Clauses making charterer pay for allowances (ex Voyage Charter)
- Building in coverage for the ETS allowances in the compensation for transport (e.g. COA Passenger tickets, Parcel contracts

'Polluter pays'

#### Key factors for success:

Standardized data formats, verified data (real time), All players uses same verified data set, data is trusted by the players in the value chain, transactions of allowances are supported by verified statements of emission



## CII and ETS becoming terms in commercial contracts and will be key areas to manage

EU ETS terms are included in commercial contracts

#### Why it is used:

- To transfer liabilities for ETS allowances to towards the end charterer
- Financial control
- P&L management

CII terms are applied in commercial contracts

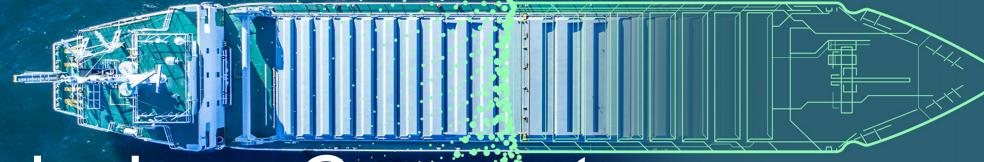


- Could be terms in financial arrangements, impacting cost and access to capital
- · Could be used in ESG reporting

The application of the terms requires high quality data and trust among multiple stakeholders







## **Emissions Connect**

ADVANCE FROM RAW DATA TO SUSTAINABLE OPERATIONS

### Illustration of ETS cost per vessel



4 mill euro



1,5 mill euro



1,2 mill euro



2,6 mill euro



2 mill euro



3,6 mill euro

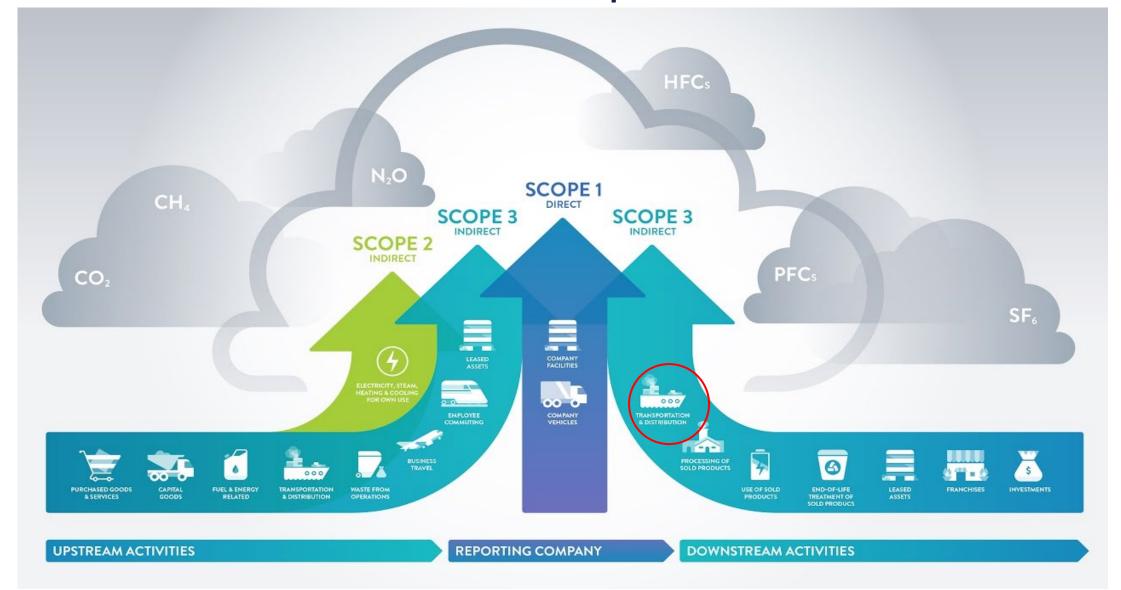


12,3 mill euro



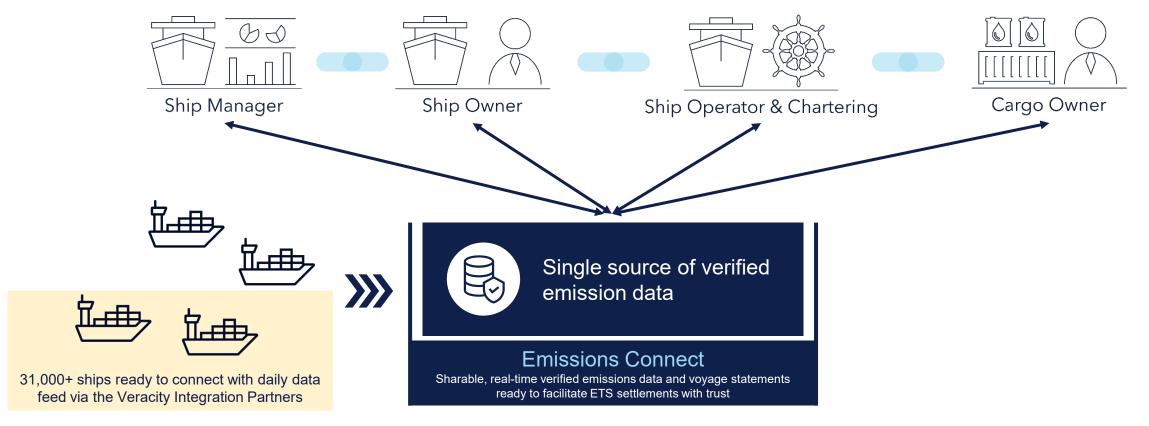


### ESG – Emissions from "transportation and distribution"



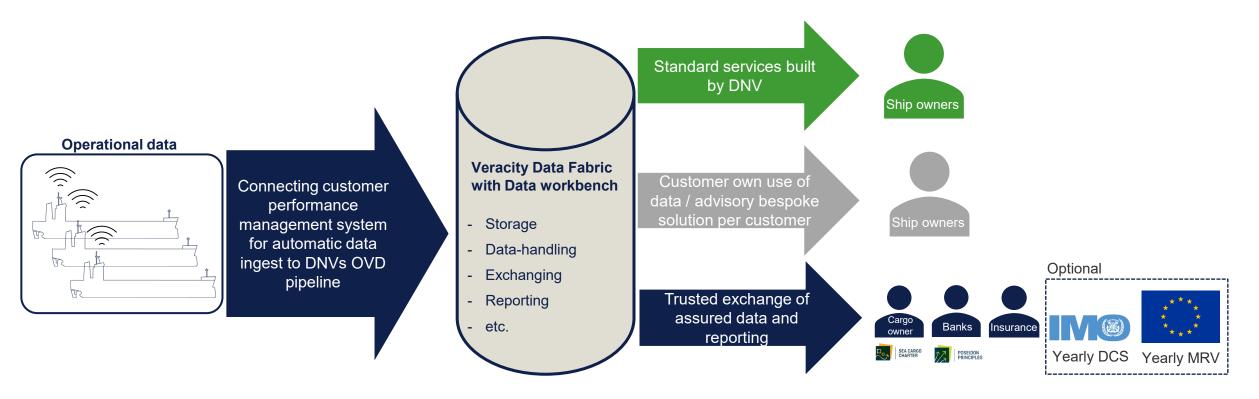


## Facilitation of commercial agreements along the value chain requires a trusted source of emissions data





### Data management and reporting

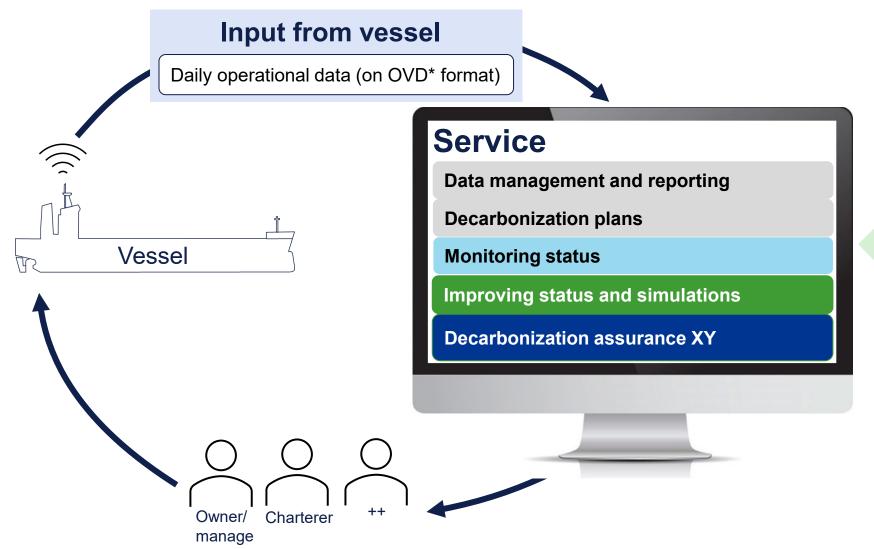


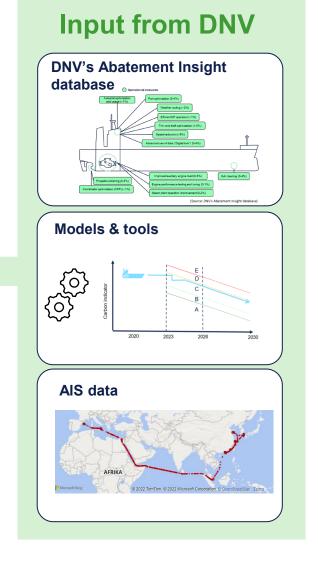
Key factor is to connect and automate the data (API) from the vessel to the DNV platform. This enables better control and management in addition to reduce manual work to a minimum





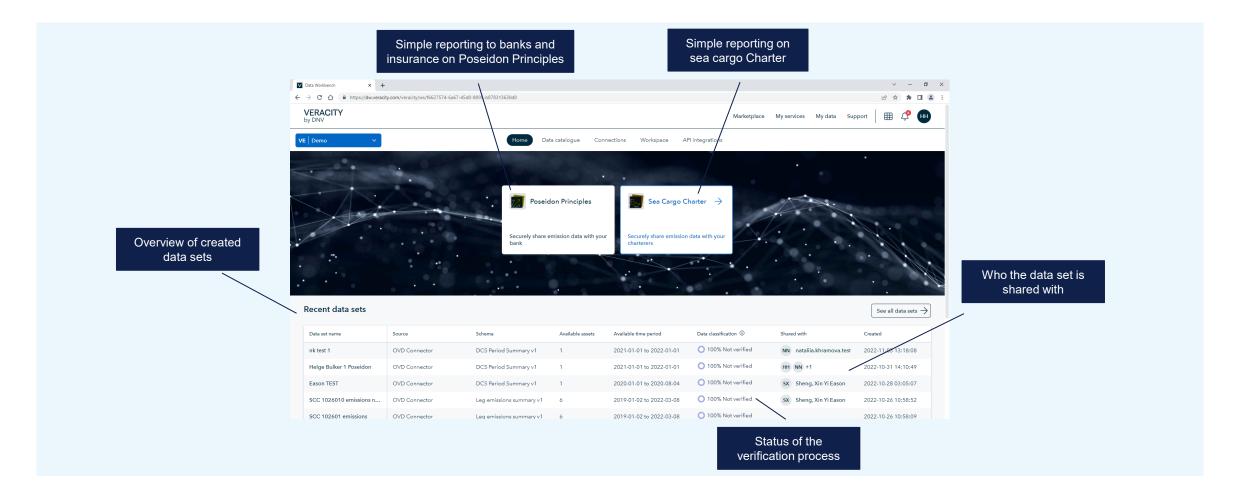
### DNV future support: Owners decarbonization challenge





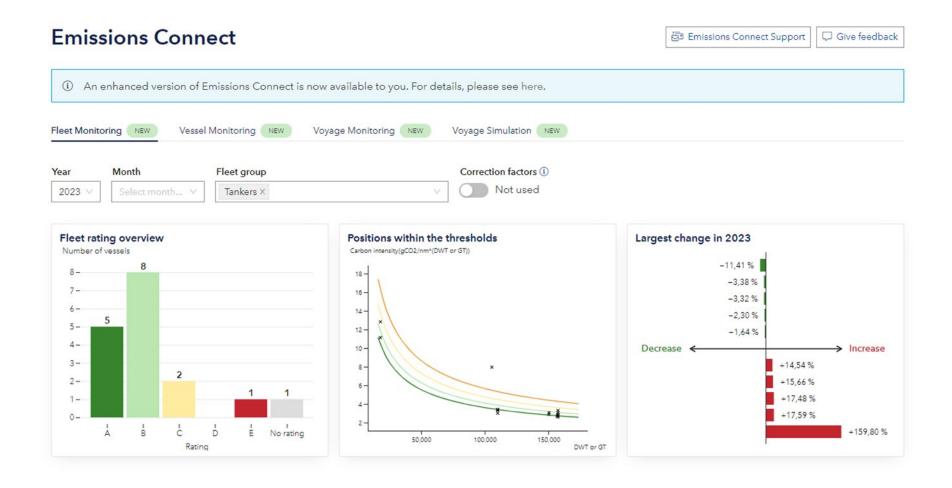


## Emissions Connects Data managers gives you control of your data



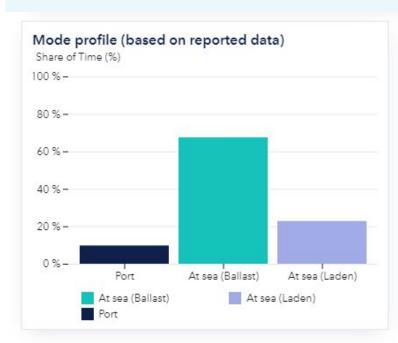


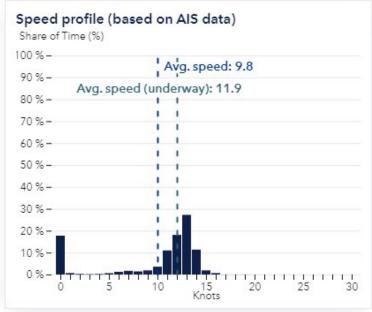
### Fleet monitoring gives you an overview of the fleet

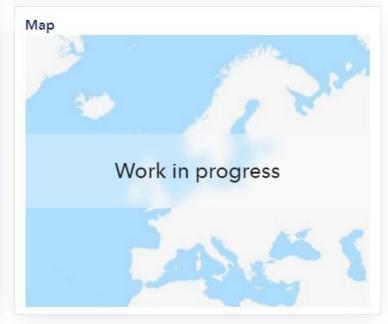




## Vessel Monitoring gives you an speed profile, mode profile and AIS track of where the vessel have been trading











## Many leading data providers are already integrated with Veracity through the partnership program





























#### WHEN TRUST MATTERS





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